

RECOMPLETION

FILE NOTATIONS

Entered in NID File

✓

Entered On S R Sheet

✓

Location Map Pinned

✓

Card Indexed

I W R for State or Fee Land

Checked by Chief

WMS

Copy NID to Field Office

✓

Approval Letter

\_\_\_\_\_

Disapproval Letter

\_\_\_\_\_

COMPLETION DATA:

Date Well Completed

\_\_\_\_\_

Location Inspected

\_\_\_\_\_

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

Bond released

\_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

State of Fee Land

\_\_\_\_\_

LOGS FILED

Driller's Log

Electric Logs (No. )

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Salt Lake

062008-9

Allocated

Lease No.

U.S. Geo.  
Oa

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/> SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/> SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	<input type="checkbox"/> SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<input type="checkbox"/> SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input type="checkbox"/> SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	<input type="checkbox"/> SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Govt. Land #1

Reek Springs, Wyo. - Apr. 4, 1940

Well No. 1 is located 990 ft. from N line and 330 ft. from E line of sec. 19

N 1/2

Sec. 19.

8 N.

24 E.

S.L.

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Clay Basin

Daggett

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 6342 ft.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We would like permission to drill this well <sup>to</sup> the Dakota sand, which we expect to encounter at approximately 5,800', as our objective.

It is our plan to set and cement a conductor string of approximately 365' of 13-3/8" - 54.50# API casing and to set and cement a string of 6-5/8" - 26# API casing on top of the Dakota sand as the production string.

Approved with the understanding that this well is to be located approximately 100 feet lower on structure than any other well now producing in the field and in accordance with the conditions listed on the reverse side of this notice.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company MOUNTAIN FUEL SUPPLY COMPANY

Approved 4-10-40

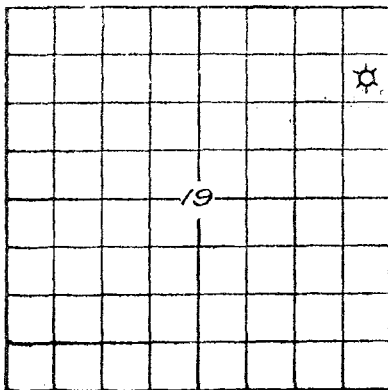
Address Box 932 - Reek Springs, Wyo.

B.H. Murphy  
District Engineer

By

Title

C.R. Fegler  
Vice President



AND OFFICE **Salt Lake**  
 SERIAL NUMBER **062508**  
 LEASE OR PERMIT TO PROSPECT **L.**

DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

# LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Mountain Fuel Supply Company** Address **Box 932, Rock Springs, Wyoming**  
 Lessor or Tract **Government Land** Field **Clay Basin** State **Utah**  
 Well No. **1** Sec. **19** T. **3** R. **24** Meridian **SL** County **Daggett**  
 Location **990** ft. **N.** of **N.** Line and **330** ft. **W.** of **E.** Line of **Sec. 19** Elevation **6342**  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *P. R. Hepler*

Date **July 22, 1940**

Title **Vice President**

The summary on this page is for the condition of the well at above date.

Commenced drilling **April 28**, 19**40** Finished drilling **June 29**, 19**40**

## OIL OR GAS SANDS OR ZONES

No. 1, from **5553** to **5604** (Denote gas by G) No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from **5941** to **5966** No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
<b>13 3/8 54.50</b>	<b>8</b>	<b>8</b>	<b>API 565' 11"</b>	<b>Guide</b>					<b>Conductor</b>
<b>6 5/8 28.50</b>	<b>10</b>	<b>10</b>	<b>API 5936' 6"</b>	<b>Float</b>					<b>Production</b>

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<b>13 3/8 565' 11"</b>		<b>145</b>	<b>Halliburton</b>		
<b>6 5/8 5936' 6"</b>		<b>500</b>	<b>Halliburton</b>		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

## TOOLS USED

Rotary tools were used from 0 feet to 8008 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

Put to producing \_\_\_\_\_, 19\_\_\_\_

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours **15,214,000** Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. 2125

## EMPLOYEES

W. E. Harrison Driller

**D. C. Spencer**, Driller

H. E. Wickwire \_\_\_\_\_ Driller

O. E. Stuckey Driller

# FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
SEE ATTACHED LOG			

(OVER)

6-6745

JUL 31 1964

(SUBMIT IN TRIPLICATE)

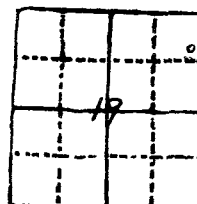
U. S. Land Office **Salt Lake**

Lease or permit No. **062508-9**

Allottee

Lease No.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
<b>Notice of cementing conductor string</b>	<b>x</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**Govt. Land #1**

**Rock Springs, Wyo. - May 1, 1940**

Well No. **1** is located **990** ft. from **[N]** line and **330** ft. from **[E]** line of sec. **19**

**NE 1/4 Sec. 19**

(1/4 Sec. and Sec. No.)

**3 N.**

(Twp.)

**24 E.**

(Range)

**S.L.**

(Meridian)

**Clay Basin**

(Field)

**Daggett**

(County or Subdivision)

**Utah**

(State or Territory)

The elevation of the derrick floor above sea level is **6342** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

A conductor string consisting of 13-5/8" - 54.50# - 8 Thread API Seamless casing was set and cemented in this well as follows:

12 Jts., 347' 10" Net, 350' 9" Gross, were landed at 365' 11" - 18' 1" below the top of the Kelly bushing. The first four joints were spot welded above and below collars. A Baker guide shoe was used and spot welded. Cemented with 145 sacks of Monolith cement, last 50 sacks treated. Cemented May 1, 1940, by Halliburton Oil Well Cementing Company.

Approved with the understanding that enough cement was used to fill the entire annular space around the casing, and that cement will be allowed to set at least 48 hours before drilling is resumed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **MOUNTAIN FUEL SUPPLY COMPANY**

Approved **5-4-40**

Address **P. O. Box 932**

**B. A. Murphy**  
District Engineer

**Rock Springs, Wyoming**

By **C. R. Hefler**  
Title **Vice President**

(SUBMIT IN TRIPLICATE)

U. S. Land Office Salt Lake

Lease or permit No. 062508-9

Allottee

Lease No.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
Notice of Intention to Set 6-5/8" Casing	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Government Land #1

Rock Springs, Wyo. June 21, 1940

Well No. 1 is located 990 ft. from [N] line and 330 ft. from [E] line of sec. 19

NE 1/4 Sec. 19 3 N. 24 E. SL  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Clay Basin Daggett Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6342 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

A drill stem test of the Dakota sand in this well was made today which disclosed an open flow capacity of 11,249,000 cu. ft. of gas.

After a Schlumberger test is made, we would like permission to set and cement a string of 6-5/8" - 26# - 10 Thread API seamless casing on top of the Dakota sand to serve as a production string.

This confirms our telephone conversation with Mr. B. H. Murphy of this date. Approved with the understanding that casing will be tested with a pressure of at least 800 lbs. and maintained for a sufficient length of time to determine whether or not the cement and casing are holding.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply Company Approved 6-25-40

Address Box 932

Rock Springs, Wyoming

By

District Engineer

Title Vice President

(SUBMIT IN TRIPLICATE)

U. S. Land Office Salt Lake

Lease or permit No. 062508-9

Allottee

Lease No.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY


SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

Notice of Cementing 6-5/8" Casing

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Government Well #1

Rock Springs, Wyo. - June 25, 19 40

Well No. 1 is located 990 ft. from N line and 330 ft. from E line of sec. 19

NE 1/4 Sec. 19,  
(1/4 Sec. and Sec. No.)

3 N., 24 E.  
(Range)

S.L.  
(Meridian)

Clay Basin  
(Field)

Daggett  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 6342 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

The 6-5/8" - 26# - 10-thread API Seamless Casing was set and cemented in this well as the production string as follows:

189 joints, 5968' 9" gross, 5919' 5" net, were landed on Bowen Landing Ring at 5936' 6" - 17' 1" below top of Kelly bushing. Above tally includes a Halliburton float shoe 2' 4", and a Halliburton float collar 1' 11" on top of first joint which were spot welded. The next two joints were spot welded above and below collars. Cemented with 500 sacks of Monolith Cement, last 50 sacks treated, by Halliburton Oil Well Cementing Company. Cemented June 23, 1940

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company MOUNTAIN FUEL SUPPLY CO.

Address Box 932 - Rock Springs, Wyo.

Approved 6-28-40

B. H. Murphy  
District Engineer

By C. R. Hester  
Title \_\_\_\_\_

(SUBMIT IN TRIPLICATE)

U. S. Land Office **Salt Lake**

Lease or permit No. **062508-9**

Albates **U. S. DEPARTMENT OF THE INTERIOR**  
Geological Survey

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
Notice of testing 6-5/8" Casing	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Government Land #1

Rock Springs, Wyo. June 27, 1940

Well No. **1** is located **990** ft. from **[N]** line and **330** ft. from **[E]** line of sec. **19**

**NE 1/4 NE 1/4 Sec. 19**  
(1/4 Sec. and Sec. No.)

**3 N.**  
(Twp.)

**24 E.**  
(Range)

**S.L.**  
(Meridian)

**Clay Basin**  
(Field)

**Dasgott**  
(County or Subdivision)

**Utah**  
(State or Territory)

The elevation of the derrick floor above sea level is **6342** ft.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Please refer to our Notice of Cementing 6-5/8" Casing dated June 25th. This string of casing was cemented June 23rd. In order to test this string of casing, a pressure of 1050# was put on it at 11:00 A.M., June 26th. Observations of the pressure on the casing were as follow:

June 26th	4:00 P.M.	970#
27th	8:00 A.M.	970#
27th	11:00 A.M.	960#

We would like permission to drill out cement and install tubing in the well. This report confirms our telephone conversation with Mr. B. H. Murphy of this date. (See reverse side for approval)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Mountain Fuel Supply Company**

Address **Box 932**

**Rock Springs, Wyo.**

By

Title **Vice President**



Field Clay Basin S Utah County ~~Garrett~~ Sec. 19 T. 3N. R. 24E.  
Company Mountain Fuel Supply Co. Farm Government Land Well No. 1

			No. 1
			*
	19		

Location 990' fm N. Line & 330' fm E. Line Elev. 6342'  
I. P. Gas 15,214,000 ft. R. P. 2,123 \* Oil Bbls.  
Drilling Commenced April 28, 1940 Completed June 29, 1940  
Total Depth 6006'

Remarks:

Sands

Casing Record: 13-3/8" cemented at 365'11". 6-5/8" cemented at 5936' 6". Well tubed with 2" U. E. tubing.

FORMATION RECORD

FORMATION RECORD

	From	To
Shale	0	124
Shale, dark gray	124	317
Shale, gray, sandy	317	439
Shale, dark gray	439	675
Shale, gray, sandy	675	782
Shale, gray	782	921
Shale, dark gray	921	1037
Shale, gray, sandy	1037	1596
Shale, gray	1596	1630
Shale, gray, sandy	1630	2328
Shale, gray	2328	2521
Shale, gray, sandy	2521	2657
Shale, gray	2657	2981
Shale, dark, sandy	2981	3057
Shale, gray	3057	3338
Shale, dark gray	3338	3584
Shale, dark gray, shells	3584	3654
Shale, gray, sandy	3654	3680
Shale, gray & shells	3680	3724
Shale, dark gray	3724	3797
Shale, gray & shells	3797	3852
Shale, dark gray	3852	3907
Shale, gray & shells	3907	4187
Shale, gray, sandy	4187	4238
Shale, gray & shells	4238	4564
Shale, gray	4564	4615
Shale, sandy & shells	4615	4694
Shale, dark gray	4694	4725
Shale, gray & shells	4725	4889
Shale, gray	4889	4995
Shale, dark gray & shells	4995	5055
Shale, gray & black	5055	5155
Shale, black, sandy streaks	5155	5171
Shale, dark gray	5171	5223
Shale, gray, sandy	5223	5264
Shale, black	5264	5338
Shale, gray & black streaks	5338	5390
Shale, black	5390	5448
Shale, black and thin sandy streaks (Note iron pyrite)	5448	5487
Shale, black	5487	5512
Shale, gray, sandy, bentonite streak	5512	5519
Shale with thin sand partings, and thin coal - TOP FRONTIER FORMATION	5519	5524
Sand, hard gray, coal particles	5524	5526
Shale, hard, sandy, with thin sand layers, (Note coal & pyrite)	5526	5553

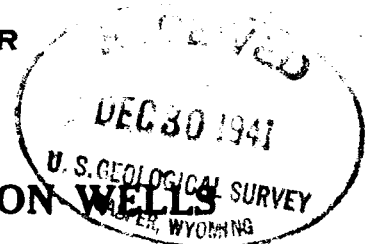
	From	To
Sand, hard, brown to gray, shows gas FRONTIER SAND	5553	5586
Sand with shale and coal partings, shows gas	5586	5604
Shale, sandy, gray to black	5604	5660
Shale, black	5660	5695
Shale, dark gray, sandy	5695	5801
Shale, black to gray, bentonite layers	5801	5880
Sand, fine grained, gray, shaly, TOP DAKOTA FORMATION	5880	5929
Sand, fine, gray, shale streaks (abundant iron pyrite crystals)	5929	5941
Sand, gray gas sand, Dakota gas sand	5941	5966
Shale, blue, gray	5966	5970
Sand, shaley	5970	5974
Shale, greenish-gray with thin bentonite layers - Morrison	5974	5981
Shale, conglomeratic, white	5981	5982
Shale, variegated, gray, green, brown, red	5982	6006

(SUBMIT IN TRIPLICATE)

U. S. Land Office. **Salt Lake**  
Lease or permit No. **062508-9**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	<b>XX</b>	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Government Land #1

Rock Springs, Wyo. - Dec. 29, 1941

Well No. **1** is located **990** ft. from **{N}** line and **330** ft. from **{E}** line of sec. **19**

**NE 1/4 NE 1/4 Sec. 19**  
(1/4 Sec. and Sec. No.)

**3 N., 24 E.**  
(Twp.) (Range)

**Salt Lake**  
(Meridian)

**Clay Basin**  
(Field)

**Daggett**  
(County or Subdivision)

**Utah**  
(State or Territory)

The elevation of the derrick floor above sea level is **6342** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Please see attached sheet for details

APPROVED WITH THE UNDERSTANDING THAT THE CEMENT PLUG WILL BE ALLOWED TO HARDEN FOR AT LEAST 72 HOURS AND A SHUT OFF TEST MADE BEFORE CASING IS PERFORATED OPPOSITE THE FRONTIER SAND. THE DISTRICT ENGINEER IS TO BE NOTIFIED WHEN THE CASING IS TO BE PERFORATED. THE DETAILS OF THE WORK CONDUCTED AND THE RESULTS OBTAINED ARE TO BE FURNISHED.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **MOUNTAIN FUEL SUPPLY COMPANY**

Address **Box 932 - Rock Springs, Wyo.**

Approved **JAN 5 - 1942**  
**B. B. Murphy**  
District Engineer

By **C. R. Jettler**  
Title **Vice President**

GOVERNMENT LAND WELL #1

Sec. 19-3-24  
Clay Basin Field  
Daggett County, Utah

This well was completed in the Dakota sands from 5941' to 5966' with an open flow capacity of 15,214,000 cubic feet and a rock pressure of 2123#. The well was completed June 29, 1940 and up to the present time it has produced 99,349 M cubic feet.

The Dakota sands in this well will no longer produce gas into the line. We would therefore like permission to cement off the Dakota sands then perforate the Frontier sands which we found from 5519' to 5604'. The Frontier sand, on a drill stem test, showed an open flow capacity of 260,000 cubic feet and a rock pressure of 1925#.

Set Retainer 50 ft  
up in pipe  
leave open hole from  
Bottom of Frontier to  
top Retainer

N. after cement has set  
72 hrs bail hole pay-  
ment test on sand  
Perforate with hole  
pay-

(SUBMIT IN TRIPLICATE)

U. S. Land Office Salt Lake

Lease or permit No. 062508-9

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	XX
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Government Land #1

Rock Springs, Wyo., Feb. 17, 1942

Well No. 1 is located 990 ft. from N line and 330 ft. from E line of sec. 19

NE 1/4 NE 1/4 Sec. 19 3 N. 24 E. Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Clay Basin Daggett Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6342 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Please see attached sheet for details.

"REPAIR WORK OR TESTS NOT WITNESSED"

FEB 23 1942

Approved B. A. Murphy  
District Engineer

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company MOUNTAIN FUEL SUPPLY COMPANY

Address P. O. Box 932 - Rock Springs, Wyo.

By C. R. Hetzler  
Title Vice President

GOVERNMENT LAND  
Sec. 19-3-24  
Well No. 1

Report of Reconditioning

1942

- Jan. 19 Killed the well and started trying to pull tubing  
20 Shot the tubing at 5940'. Could not pull the tubing.  
21 Shot the tubing at 5916' and started pulling the tubing.  
22 Finished pulling the tubing. Set a Halliburton cement  
retainer at 5840'.  
26 Placed 36 sacks of cement below the cement retainer,  
22 sacks of which went into the sand; placed 14 sacks  
above the retainer.  
30 Bailed the hole dry.  
31 Ran the bailer and recovered 10 gallons of water.  
Feb. 2 Went in well with Lane-Wells gun perforator and perforated  
the casing as follows:  
1 shot at 5804'  
1 " " 5805'  
1 " " 5806'  
1 " " 5807'  
51 " 5803' to 5853' (At 1' intervals)  
3 Well gauged 189,230 cu. ft. of gas.  
Ran tubing in well as follows:  
181 Jts., 5759'10" Gross, 5733'6" Net, of 2" - 4.7# - 10  
Thd. U. E. Tubing  
1 " 24' 9" Gross, 24'6" Net, of 2-1/2" - 6.5# -  
10 Thd. U. E.  
Tubing  
182 " 5784' 7" Gross, 5758'0" Net of Tubing  
Landed on Metzler tubing head 4'9" above the production  
floor. Tubing was perforated from 5867'6" to 5877'6".

5916  
77  
5839

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☐ RECOMPLETION ☒ DEEPEN ☐ PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Mountain Fuel Supply Company

## 3. ADDRESS OF OPERATOR

P. O. Box 1129, Rock Springs, Wyoming

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

990' FNL, 330' FEL, NE NE sec. 19

At proposed prod. zone

same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

50 miles S Rock Springs, Wyoming

## 10. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

## 16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

RECOMPLETION

## 20. ROTARY OR CABLE TOOLS

Workover rig.

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF 6342'

## 22. APPROX. DATE WORK WILL START\*

August 3, 1964

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
6-5/8" casing	4-1/2" OD	11.6	6006'	Sufficient

The subject well is currently completed opposite the Frontier formation from 5553' to 5607' and can only produce about 120 Mcf gas per day against 300 psig. We would like permission to cleanout the well by drilling out the cement and retainer to the top of the fish (tubing shot off in hole on previous recompletion) at 916', then wash over and recover fish and then clean out to total depth of 6006'. We would then run a hook wall packer test of the Dakota formation to determine if this formation is capable of producing gas in commercial quantities. If it is, we would run a string of 4 1/2" OD casing to total depth and then perforate and sandoil fracture selected intervals in the Dakota formation. If the test proves that the Dakota formation is non-commercial, we would squeeze off the Dakota formation, then run 4-1/2" OD casing through the Frontier formation, selectively perforate, and then attempt completion in the Frontier formation by sandoil fracturing. ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

B.W. Craft

TITLE

General Manager, Producing  
and Pipeline Divisions

DATE

July 27, 1964

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

July 28, 1964

Mountain Fuel Supply Company  
P. O. Box 1129  
Rock Springs, Wyoming

Attention: Mr. B. W. Croft, General Manager, Producing and Pipeline Div.

Re: Well No. Federal #1  
Sec. 19, T. 3 N., R. 24 E.,  
Daggett County, Utah

Gentlemen:

We recently received your "Notice of Intention to Recomplete" the above mentioned well. In checking our records, we find that we have no information whatsoever on this well. Therefore, we would appreciate it if we could receive copies of electric and/or radioactivity logs and well log that you may have.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER  
RECORDS CLERK

kgw

18

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER 062508  
UNIT Frontier Sands

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Daggett Field Clay Basin  
The following is a correct report of operations and production (including drilling and producing wells) for the month of JUL 1964, 19\_\_\_\_,  
Agent's address P. O. Box 989 Company MOUNTAIN FUEL SUPPLY COMPANY  
SALT LAKE CITY, UTAH Signed W. L. Neely  
Phone 328-8315 Agent's title DIVISIONAL CHIEF ACCOUNTANT

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down cause; date and result of test for gasoline content of gas)
NE NE 19	3	24	1		<u>Government Land #1</u>			Drip Oil (Bbls.)		

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of Drip Oil during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1444.

## GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Salt Lake City 062508
2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME Clay Basin Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL, 330' FEL, NE NE sec. 19		8. FARM OR LEASE NAME Government Land
14. PERMIT NO. -		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) DF 6342'		10. FIELD AND POOL, OR WILDCAT Clay Basin - Dakota
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA 19-3N-24E, S1/4M
		12. COUNTY OR PARISH Daggett
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

Recompletion

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rigged up Evitt Drilling Company workover rig and killed well with drilling mud. Pulled 2-7/8" tubing from well and then went in hole with 5-5/8" mill and drilled out cement and cement retainer to top of fish (old tubing left in hole) at 5941' and milled out fish to 5942'. Ran washover pipe and washed over fish to 5966', milling on junk with washover shoe. Pulled washover pipe and went in hole with overshot and tied onto fish, jarred on fish, but unable to recover any of fish. Pulled overshot out of hole and now back in hole with washover pipe and mill, milling on junk at 5966'.

## 18. I hereby certify that the foregoing is true and correct

SIGNED

B. W. Left

TITLE

General Manager, Producing  
and Pipeline Divisions

DATE August 30, 1964

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN THE STATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

Salt Lake City 062508

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Clay Basin Unit
2. NAME OF OPERATOR Mountain Fuel Supply Company	8. FARM OR LEASE NAME Government Land
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL, 330' FEL, NE NE sec. 19	10. FIELD AND POOL, OR WILDCAT Clay Basin - Dakota
14. PERMIT NO. -	15. ELEVATIONS (Show whether DF, RT, GR, etc.) DF 6342'
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 19-3N-24E., SLB&M
	12. COUNTY OR PARISH Daggett
	13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran Baker Model K cement retainer on tubing and set same at 5897' KBM. Broke down below retainer with 2300 psig, mixed 35 sacks 50-50 Pozmix A cement and spotted same in tubing, squeezed 10 sacks below retainer, reversed out 20 sacks slurry and dropped sealing ball to seal retainer. Pulled tubing and packer control unit. Perforated interval from 5547' to 5597' with 2 NCF II jet shots and two 1/2" bullets per foot. Ran 4 1/2" OD, N-80, casing and landed same at 5516.15' KBM in NSCC 8" series 900 casing flange, seating 10,000# on Baker Model DA packer. Sandoil fracked well in two stages using 15,000 gallons of No. 2 diesel and drip oil with 0.05 ppg Adomite and 0.003 ppg FR3 in each stage. Ran 2-1/16" tubing and landed same at 5503.40' KBM in NSCC 8" series 900 x 6" series 1500 pressure crossover tubing spool. Flowed and tested well. Released workover rig on August 16, 1964. FINAL REPORT

18. I hereby certify that the foregoing is true and correct

SIGNED

B. W. Craft

TITLE

General Manager, Producing  
and Pipeline Divisions

DATE

August 17, 1964

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-B355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR

P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

990' FNL, 330' FEL, NE NE sec. 19

At top prod. interval reported below

as above

At total depth

as above

14. PERMIT NO.

DATE ISSUED

-

-

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

19. ELEV. CASINGHEAD

WO 8/5/64

-

8/16/64

DF 6342'

-

20. TOTAL DEPTH, MD &amp; TVD

21. PLUG BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

5897'

→

Workover

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

5547'-5597', Frontier

25. WAS DIRECTIONAL SURVEY MADE

no ✓

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORRED

- ✓

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4-1/2	11.6	5516.15' KBM	6-5/8" casing	Landed in packer at 5515'	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-1/16"	5503.40'	-

31. PERFORATION RECORD (Interval, size and number)

5547'-5597', 2 1/2" bullets and 2 Kone

Shot jets per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5547'-5597'	30,000 gal. diesel, 22,500# sand

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		-				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/15-16/64	20-1/2	-	→	-	1250	0	0
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
740	880	→	0	1250	0	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

-

35. LIST OF ATTACHMENTS

None this recompletion.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

General Manager, Producing

SIGNED B.W. Craft

TITLE and Pipeline Divisions

DATE August 31, 1964

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Revised Clay Basin - 8 11/1/64 API 43-000-12552

*A*

*PMB*

September 21, 1964

Mountain Fuel Supply Company  
P. O. Box 1129  
Rock Springs, Wyoming 82901

Attention: Mr. B. W. Croft

Re: Well No. Government Land #1  
Sec. 19, T. 3 N., R. 24 E.,  
Daggett County, Utah

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we notice that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

cnp

Enclosure

*2*

*N.*



**MOUNTAIN FUEL SUPPLY COMPANY**

180 EAST FIRST SOUTH • P. O. BOX 11368 • SALT LAKE CITY, UTAH 84111 • PHONE 328-8315

L. W. FOLSOM  
MANAGER, EXPLORATION DIVISION

October 5, 1964

Oil & Gas Conservation Commission  
State of Utah  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City, Utah 84111

Attention: Clarella N. Peck  
Records Clerk

Gentlemen:

Well No. Government Land #1  
Sec. 19, T. 3 N., R. 24 E.,  
Daggett County, Utah

Please refer to your letter of September 21, 1964, in which you asked for a report of water sands encountered while drilling the subject well.

Government Well No. 1 was originally drilled in 1940 and completed in the Frontier formation. The well was initially drilled into the Dakota, but at the time of completion a fish was left in the hole below the Frontier and opposite the Dakota.

Our recent work on this well was nothing more than a recompletion. We attempted to recover the old fish but could not do so; and consequently, the well was recompleted as a Frontier formation well. Our old records do not indicate water sands encountered, and therefore the information you requested is not available.

Should you have any further questions, please let us know.

Very truly yours,

L. W. Folsom

LWF:mdg



**MOUNTAIN FUEL SUPPLY COMPANY**  
TRANSMISSION AND PRODUCTION ROCK SPRINGS, WYOMING  
MEASUREMENT EQUIPMENT INSPECTION REPORT

LOCATION: **CLAY BASIN M.S. #7** COUNTY: **DAGGETT** STATE: **UTAH** DATE: **10-10-82**

STATION OR CUSTOMER: **CLAY BASIN #8 (Mout Land I)** TIME OF TEST: **AM 10:30**

ORIFICE METER: **Foxboro** MAKE: **AB1166** SERIAL NO.: **207F** TYPE: **89N074L** CHART NO.: **D.S.** STATIC CON.: **Adj** PEN ARC: **31** CLOCK ROT.: **DAY**

METER RANGE: **INCHES 100** POUNDS: **1000** ATMOS. PRESS.: **11.6** IS ATMOS SET ON CHART? ☒ Yes ☐ No TYPE OF CHART USED: ☒ Sq. Root ☐ Linear

METER READING: DEAD WEIGHT CHECK: D. W. Press **177** Static Pen Set **188.6** STATIC FOUND: **4.34** STATIC LEFT: **4.34** Diff. Found: **0** Diff. Left: **0** Temp. Found: **—** Temp. Left: **—** Time Lag: **6 hrs**

## DIFFERENTIAL TEST

## STATIC TEST

## AS FOUND

## AS LEFT

## AS FOUND

## AS LEFT

## SQ. RT. VALUE, AS LEFT

## UP

## DOWN

## UP

## DOWN

## D. W. Meter

## D. W. Meter

Man.	Meter	Man.	Meter	Man.	Meter	Man.	Meter
0	0	80	79.8	0	0	80	80
10	9.80	60	59.9	10	10	60	60
30	29.8	40	39.8	30	30	40	40
50	49.7	20	19.8	50	50	20	20
70	70.2	0	0	70	70	0	0
90	90.0			90	90		

MAKE — **NONE**

## RANGE

## SERIAL NO.

## AS FOUND

## AS LEFT

## UP

## DOWN

## UP

## DOWN

Test Therm

Rec. Therm

Test Therm

Rec. Therm

Test Therm

Rec. Therm

Test Therm

Rec. Therm

## ORIFICE PLATE

## ORIFICE FITTING OR UNION

Size **2" x 1.000"**Make — **DANIEL**Type — **Simplex**

Edges Sharp?

Orifice Condition

Serial No. **ASA**

Line Size

I.D.

Damaged?

Dirty?

**600****2.067**

Micro Horizontal

Micro Vertical

Meter Tube

Upstream ID

Downstream ID

## TELEMETERING

## GRAVITY:

ATMOS. TEMP.

## DIFFERENTIAL

## PRESSURE

## FOUND

## LEFT

## FOUND

## LEFT

UP				DOWN				UP				DOWN				UP				DOWN			
TEST	TRANS	TEST	TRANS	TEST	TRANS	TEST	TRANS	TEST	TRANS	TEST	TRANS	TEST	TRANS	TEST	TRANS	TEST	TRANS	TEST	TRANS				
0 %		100 %		0 %		100 %		0 %		100 %		0 %		100 %		0 %		100 %					
25 %		75 %		25 %		75 %		25 %		75 %		25 %		75 %		25 %		75 %					
50 %		50 %		50 %		50 %		50 %		50 %		50 %		50 %		50 %		50 %					
75 %		25 %		75 %		25 %		75 %		25 %		75 %		25 %		75 %		25 %					
100 %		0 %		100 %		0 %		100 %		0 %		100 %		0 %		100 %		0 %					

## REMARKS:

**Adj DIFF PEN ARC**  
**Cleand meter**

M.F.S. CO.

TESTER:

WITNESS:

**Doug Walters**

PLACE LEFT INSIDE EDGE OF ORIFICE PLATE ON ARROW AND MARK BOTH INSIDE EDGES ON SCALE



**MOUNTAIN FUEL SUPPLY COMPANY**

180 EAST FIRST SOUTH • P. O. BOX 11368 • SALT LAKE CITY, UTAH 84139 • PHONE (801) 534-5555

April 10, 1984

Working Interest Owners  
Clay Basin Unit  
Daggett County, Utah and  
Sweetwater County, Wyoming


Gentlemen:

Mountain Fuel Supply Company, as designated operator of the Clay Basin Unit, hereby resigns as Unit Operator under the provisions of Section 4 of the Unit Agreement subject to: WEXPRO Company being designated successor Unit Operator by the committed working interest owners and approval by the Bureau of Land Management.

WEXPRO Company, a wholly owned second tier subsidiary company of Mountain Fuel Supply Company, has assumed all of the development and producing operations of Mountain Fuel. Office and operating personnel have been transferred to WEXPRO so there will be no physical change in operations.

MOUNTAIN FUEL SUPPLY COMPANY

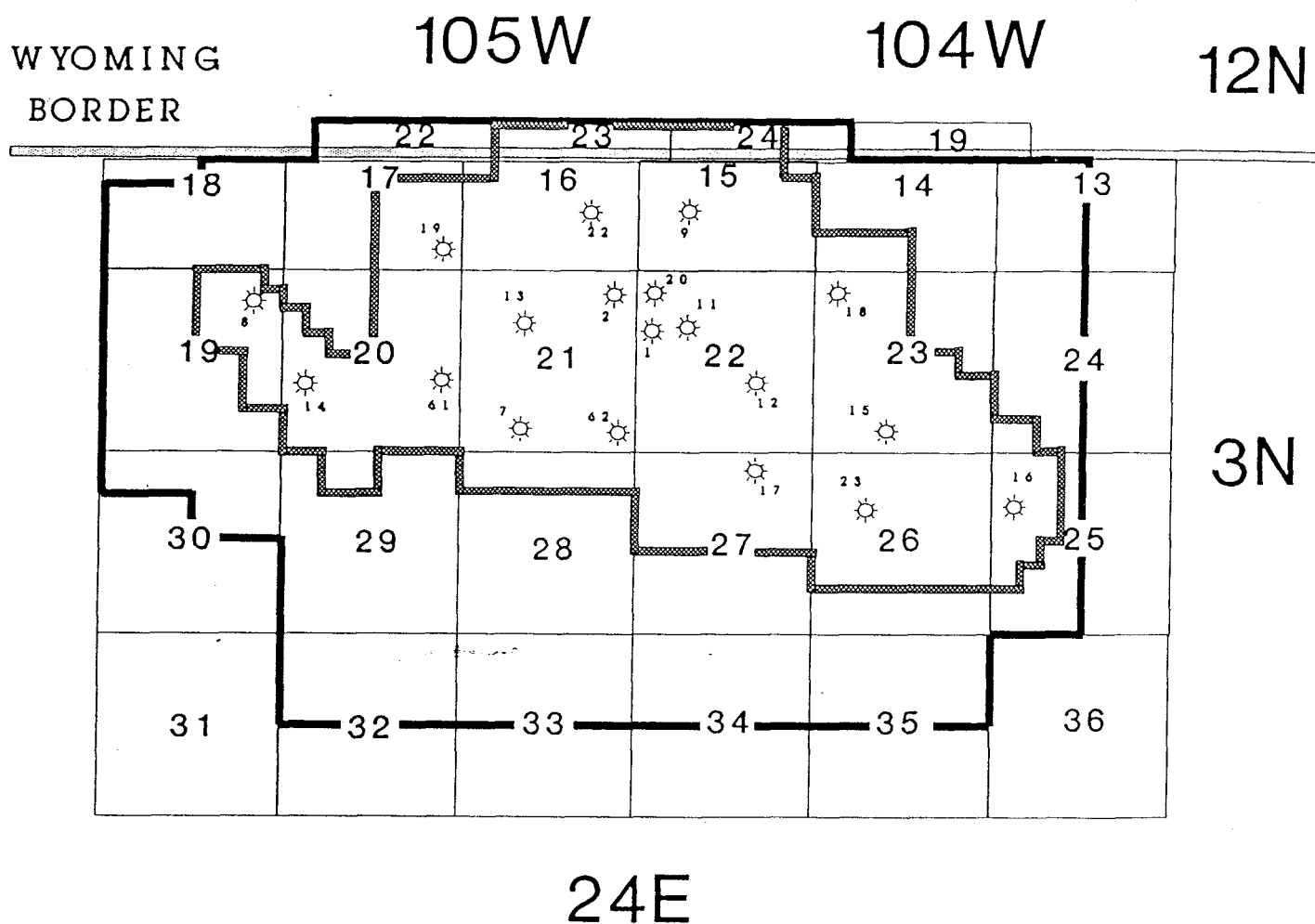
BY:

  
W. F. Edwards  
Vice President

cc: Mr. E. W. Gynn  
Chief, Branch of Fluid Minerals  
Bureau of Land Management  
136 East South Temple  
University Club Building, 11th Floor  
Salt Lake City, UT 84111

# CLAY BASIN UNIT

## Daggett County, Utah



— UNIT OUTLINE (UTU63009X)  
 — FRONTIER PA

11,162.43 ACRES

FRONTIER PA ALLOCATION	
FEDERAL	82.17194%
STATE	9.63096%
FEE	8.19710%
4,765.64 Acres	





# United States Department of the Interior

IN REPLY REFER TO

BUREAU OF LAND MANAGEMENT  
UTAH STATE OFFICE  
136 E. SOUTH TEMPLE  
SALT LAKE CITY, UTAH 84111

April 26, 1984

WEXPRO Company  
P.O. Box 11368  
Salt Lake City, Utah 84139

Re: Successor Unit Operator  
Clay Basin Unit  
Daggett County, Utah and  
Sweetwater County, Wyoming

Gentlemen:

On April 26, 1984, we received an indenture dated April 10, 1984, whereby Mountain Fuel Supply Company resigned as Unit Operator and WEXPRO Company is accepted as Successor of Unit Operator for the Clay Basin Unit Agreement, Daggett County, Utah and Sweetwater County, Wyoming.

The indenture was executed by both parties. The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of April 26, 1984. Please advise all interested parties of the change in unit operator.

Sincerely,

E. W. Guynn  
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED  
APR 30 1984

WEXPRO COMPANY  
LANDS & LEASING

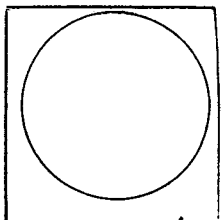
Clayburn Unit #8

Sec 19, 3N, 24E

Hubby 14 June 88

N

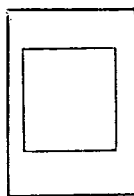
access road



tank w/  
fire wall

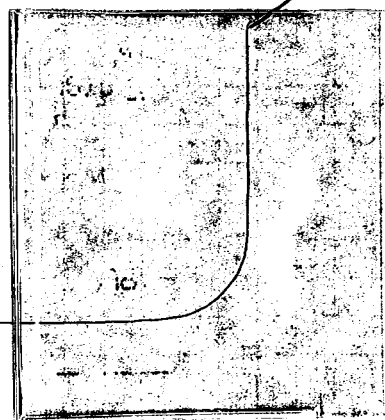
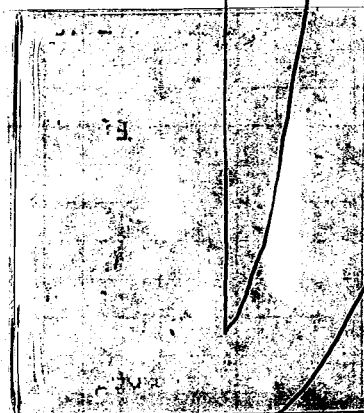


emergency  
pit



dehydrator in  
shed.

○ well head.



42-381 50 SHEETS 5 SQUARE  
42-382 100 SHEETS 5 SQUARE  
42-389 200 SHEETS 5 SQUARE  
MADE IN U.S.A.



**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 5

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

JOHN JOOSTEN  
 WEXPRO COMPANY  
 PO BOX 11070  
 SALT LAKE CITY UT 84147

UTAH ACCOUNT NUMBER: N1070

REPORT PERIOD (MONTH/YEAR): 9 / 96

AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
BUG #4								
4303730542	00995	36S 26E 16	DSCR					
BUG 17								
4303730793	00995	36S 26E 16	DSCR					
BUG #10								
4303730591	01010	36S 26E 22	DSCR					
BUG 14								
4303730605	01020	36S 26E 17	DSCR					
BUG #15								
4303730606	01020	36S 26E 17	DSCR					
BUG 16								
4303730607	01020	36S 26E 17	ISMY					
BUG #13								
4303730610	01020	36S 26E 17	DSCR					
✓CLAY BASIN UNIT #1								
4300915625	01025	03N 24E 22	FRTR					
✓CLAY BASIN UNIT 7								
4300915631	01025	03N 24E 21	FRTR					
✓CLAY BASIN UNIT 8								
4300915632	01025	03N 24E 19	FRTR					
✓CLAY BASIN UNIT #9								
4300915633	01025	03N 24E 15	FRTR					
✓CLAY BASIN UNIT 12								
4300915636	01025	03N 24E 22	FRTR					
✓CLAY BASIN UNIT 13								
4300915637	01025	03N 24E 21	FRTR					
TOTALS								

COMMENTS: \_\_\_\_\_

hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

## OPERATOR CHANGE WORKSHEET

1-LEC	6-DEC
2-GLH	7-KDR
3-DTS	8-SJ
4-VLD	9-FILE
5-RJP	

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 4-26-84

TO: (new operator) WEXPRO COMPANY  
 (address) PO BOX 11070  
SALT LAKE CITY UT 84147

Phone: (801)530-2586

Account no. N1070

FROM: (old operator) MOUNTAIN FUEL SUPPLY CO  
 (address) 180 E 100 S  
SALT LAKE CITY UT 84139

Phone: (801)534-5267

Account no. N0680

WELL(S) attach additional page if needed:

\*CLAY BASIN UNIT

Name: <b>**SEE ATTACHED**</b>	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- N/A 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *\* See Comments.*
- N/A 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *\* See Comments.*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_. If yes, show company file number: \_\_\_\_\_.
- LC 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *\* See Comments.*
- N/A 6. Cardex file has been updated for each well listed above. *\* See Comments.*
- LC 7. Well file labels have been updated for each well listed above. (11-6-96)
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *\* See Comments.*
- LC 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- LC 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) \_\_\_\_ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

## BOND VERIFICATION - (FEE WELLS ONLY)

- N/A LC 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A copy of this form has been placed in the new and former operator's bond files.
- \_\_\_\_ 3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

## FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 12-20-96.

## FILING

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

## COMMENTS

9/6/11/06 Down Computer & Cardex updated 4/84.  
Labels & well files being updated now; error caught by "Well Records".

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE ATTACHED SHEET

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF N  
TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other VARIANCE

*1-CHD*  
*2-Plugging*  
*3-Sub*  
*Copy for file*  
*well on*  
*back of Sundry*

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro Company is requesting a variance from the requirement to install Enardo vent stack valves on the storage tanks for the wells listed on the attached sheet. This request is due to the potential freezing problems encountered with the Enardo vent stack valves. In the past storage tanks have been over pressured, as they could not vent, and once over pressured ruptured causing the top of the tank to be thrown from the tank. The potential tank damage, loss of fluids, fire and ground contamination are our primary safety and environmental concerns for this request.

Accepted by the  
Utah Division  
Oil, Gas and

Date:  
By:

*List of wells*  
*on back.*

Federal Approval Of This  
Action Is Necessary

RECEIVED

OCT 28 2002

DIVISION OF  
OIL, GAS AND MINING

COPY SENT TO OPERATOR  
DATE: 10-29-02  
BY: CHD

14. I hereby certify that the foregoing is true.

Signed *[Signature]*

Title Title G. T. Nimmo, Operations Manager

Date October 21, 2002

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

SEE ATTACHED SHEET

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

CLAY BASIN

UNIT AGREEMENT # 892000323B

8. WELL NAME AND NO.

SEE ATTACHED SHEET

9. API WELL NO.

SEE ATTACHED SHEET

10. FIELD AND POOL, OR EXPLORATORY AREA

CLAY BASIN

11. COUNTY OR PARISH, STATE

DAGGET COUNTY UTAH

ER DATA

☐ Change in Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

WELL NAME	API NUMBER	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CAPA NUMBER	LEASE NUMBER
<b>CLAY BASIN FIELD UNIT</b>				<b>892000323B</b>	
UNIT NO. 1	4300915625	SW NW 22-3N-24E	DAGGETT, UT		SL-045051-a
UNIT NO. 7	4300915631	SE SW 21-3N-24E	DAGGETT, UT		SL-045051-b
UNIT NO. 8	<b>4300915632</b>	NE NE 19-3N-24E	DAGGETT, UT		SL-062508
UNIT NO. 9	4300915633	NE SW 15-3N-24E	DAGGETT, UT		SL-045051-b
UNIT NO. 12	4300915636	NW SE 22-3N-24E	DAGGETT, UT		SL-045051-a
UNIT NO. 13	4300915637	SE NW 21-3N-24E	DAGGETT, UT		SL-045051-a
UNIT NO. 14	4300915638	NW SW 20-3N-24E	DAGGETT, UT		SL-062508
UNIT NO. 15	4300915639	SE SW 23-3N-24E	DAGGETT, UT		SL-045051-b
UNIT NO. 16	4300930003	SW NW 25-3N-24E	DAGGETT, UT		SL-045049
UNIT NO. 17	4300930004	NW NE 27-3N-24E	DAGGETT, UT		SL-045053-a
UNIT NO. 18	4300930006	NW NW 23-3N-24E	DAGGETT, UT		SL-045051-b
UNIT NO. 19	4300930008	SE SE 17-3N-24E	DAGGETT, UT		SL-045051-b
UNIT NO. 20	4300930007	NW NW 22-3N-24E	DAGGETT, UT		SL-045051-a
UNIT NO. 22	4300930001	NW SE 16-3N-24E	DAGGETT, UT		ML-807
UNIT NO. 23	4300930009	SE NW 26-3N-24E	DAGGETT, UT		SL-045053-b
UNIT NO. 61	4300930060	NE SE 20-3N-24E	DAGGETT, UT		SL-045051-b
UNIT NO. 62	4300930061	SE SE 21-3N-24E	DAGGETT, UT		SL-045051-b

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Wexpro Company

3a. Address

P.O. Box 458

Rock Springs, WY 82902

3b. Phone No. (include area code)

307.382.9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL 330' FEL SE SE 19-3N-24E

Lat. 40.98736

Long. -109.24132

5. Lease Serial No.

SL-062508

6. If Indian, Allottee, or Tribe Name

N/A

7. If Unit or CA. Agreement Name and/or No.

Clay Basin Unit

8. Well Name and No.

Clay Basin Unit 8

9. API Well No.

43-0009-15632

10. Field and Pool, or Exploratory Area

Frontier

11. County or Parish, State

Daggett Utah

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production on December 7, 2007 after being off more than 90 days.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

G.T. Nimmo

Signature

Title

Operations Manager

Date

December 12, 2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department, or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEC 14 2007

DIV. OF OIL, GAS & MINING



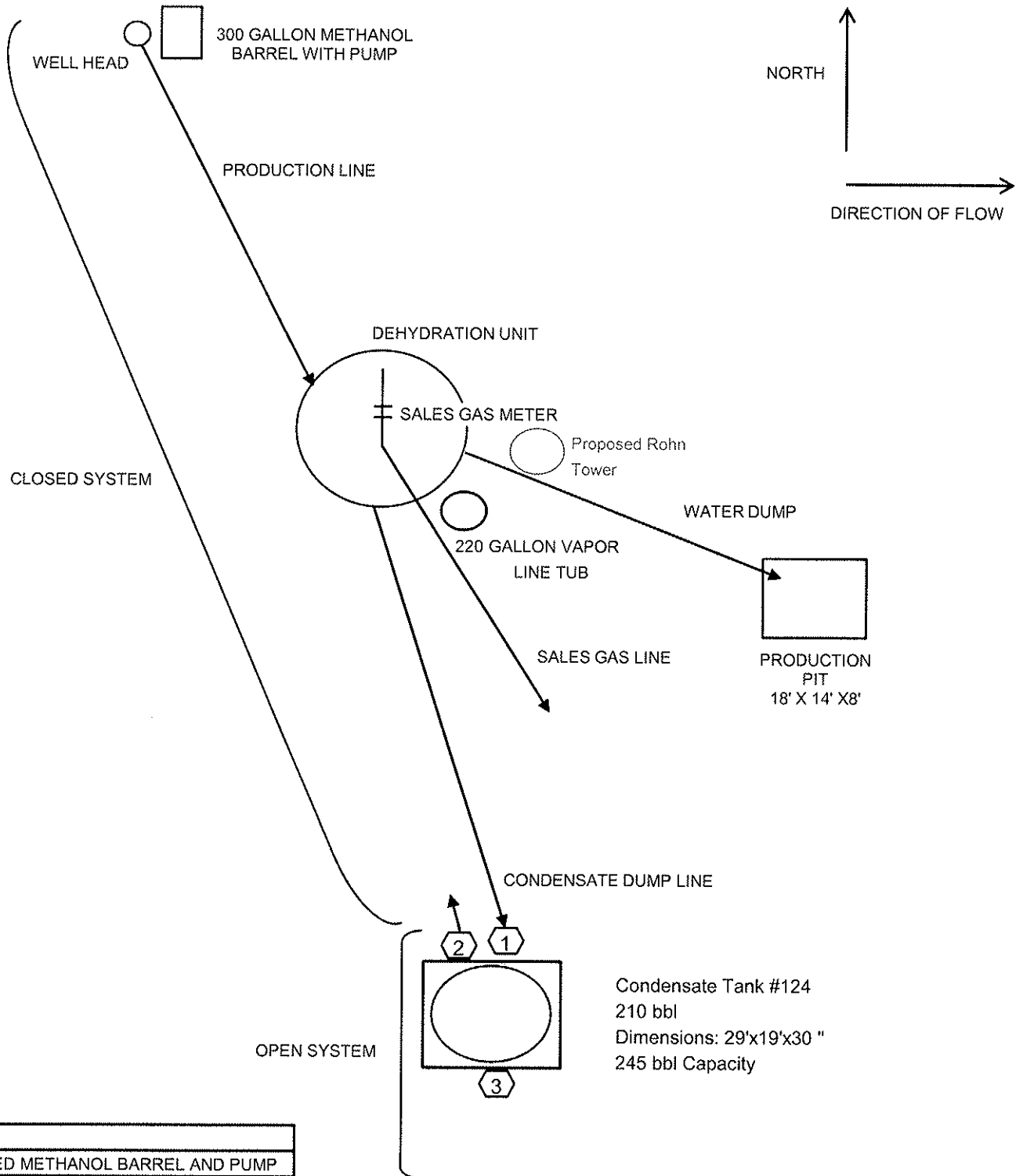
API Well No: 43009156320000

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> SL-062508			
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  			
<b>2. NAME OF OPERATOR:</b> WEXPRO COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b> CLAY BASIN			
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 458 , Rock Springs, WY, 82902		<b>8. WELL NAME and NUMBER:</b> CLAY BASIN UNIT 8			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0990 FNL 0330 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 19 Township: 03.0N Range: 24.0E Meridian: S		<b>9. API NUMBER:</b> 43009156320000			
<b>PHONE NUMBER:</b> 307 922-5612 Ext		<b>9. FIELD and POOL or WILDCAT:</b> CLAY BASIN			
<b>COUNTY:</b> DAGGETT		<b>STATE:</b> UTAH			
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>				
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 11/6/2009  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<table style="width:100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input checked="" type="checkbox"/> <b>NEW CONSTRUCTION</b>  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER:         </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input checked="" type="checkbox"/> <b>NEW CONSTRUCTION</b> <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input checked="" type="checkbox"/> <b>NEW CONSTRUCTION</b> <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:			
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Wexpro Company and Questar Gas Management intend to upgrade the existing gas metering equipment. The upgrade will consist of the installation of towers and antennas for radio communications. The Rohn tower will be approximately 20 feet high. The cement base will be buried. The base is 2 feet in diameter and 3 feet in height. The Rohn tower will be used to mount the new flow computer and communication equipment needed to communicate volume data from the well sites to a central SCADA computer located at Red Wash. Questar Gas Management will also be replacing the existing EFM and installing a Fisher FB 107, Fisher 205P MVS and a PGI Temperature Element and any other associated equipment. Please see attached diagrams for placement of the Rohn tower and Specification sheets.					
<b>NAME (PLEASE PRINT)</b> Paul Jibson		<b>PHONE NUMBER</b> 307 922-5647			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Associate Permit Agent			
<b>DATE</b> 11/2/2009		<b>DATE:</b> <u>November 03, 2009</u> <b>By:</b> <u>Derek Duff</u>			

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**RECEIVED** November 02, 2009

<b>WEXPRO COMPANY</b> <b>P.O. BOX 458</b> <b>ROCK SPRINGS, WY 82902</b>	NOTE: THIS LEASE FALLS UNDER THE SITE & SECURITY PLAN ESTABLISHED BY WEXPRO COMPANY. THE PLAN CAN BE REVIEWED AT THE WEXPRO OFFICE IN ROCK SPRINGS WYOMING WEEKDAYS BETWEEN 7:00 AM AND 5:00 PM	<b>VALVE LEGEND</b>  <b>TANK # 124</b> VALVE # 1 -- OPEN DURING PRODUCTION, SEALED CLOSED DURING SALES VALVE # 2 -- OPEN DURING SALES, SEALED CLOSED DURING PRODUCTION VALVE # 3 -- OPEN ONLY TO DRAIN WATER, SEALED CLOSED DURING PRODUCTION
CLAY BASIN UNIT WELL 8 NENE 19-3N-24E LEASE NO. SL-062508 UNIT NO. 892000323B DAGGET COUNTY, UTAH		



<b>REVISIONS:</b>	
03/25/2003	ADDED METHANOL BARREL AND PUMP
03/25/2003	ADDED PRODUCTION PIT DIMENSIONS
12/9/2008	ADDED TANK INFORMATION
5/28/2009	ADDED VAPOR LINE TUB

# FloBoss™ 107 Flow Manager.

The FloBoss™ 107 Flow Manager introduces a new technology platform to the FloBoss family of flow computers that raises the bar for modularity, versatility, performance, and ease of use. Whether you need a single or multi-run flow computer or few or many I/O points, the new FloBoss 107 can accommodate your needs. The FloBoss 107 is the ideal measurement solution for many natural gas applications. These include, but are not limited to:

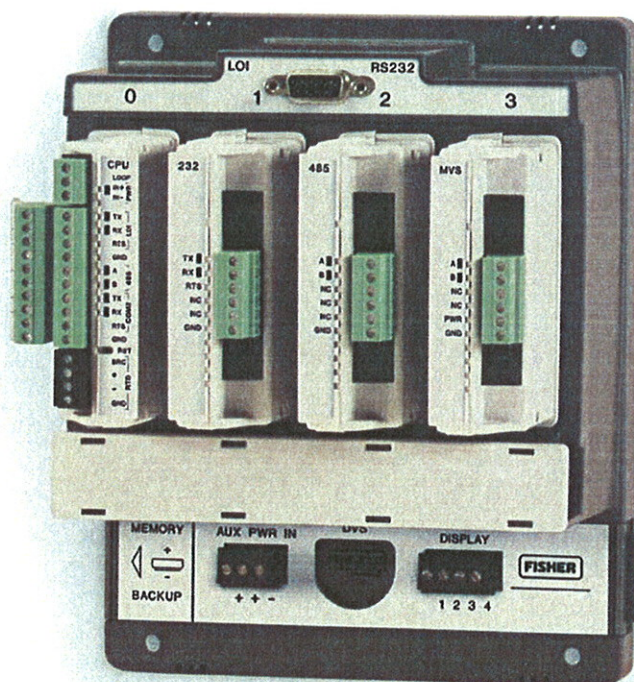
- Custody Transfer
- Wellhead Measurement and Control
- Well Injection Pressure
- Compressor Fuel Gas
- Industrial Gas Usage
- Commercial Gas Usage

The new FloBoss 107 offers you benefits that research has shown flow computer users request. You also get all of the tried and true features of previous FloBoss units such as accurate AGA calculations, data archival, broad communications support, low power consumption, PID loop control, FST control, and operation over extreme temperatures.

**API/AGA/ISO Compliant Flow Measurement.** The FloBoss 107 maintains API Chapter 21.1 compliant historical archives for measured and calculated values, as well as events and alarms. The firmware has the capability to perform AGA3 orifice flow calculations or AGA7 pulse flow calculations using AGA8 compressibility. It also performs ISO 5167 flow calculations. Other gas flow or properties calculations can be implemented using User C programs.

**One to Four Meter Runs.** The FloBoss 107 features a built-in dual-variable sensor (DVS) port and RTD input for handling a single meter run. For multiple runs, an optional multi-variable sensor (MVS) module supports up to four remote MVS units.

**Scalable and Configurable I/O.** You can add a configurable I/O board to the CPU module and up to three configurable I/O modules to the base FloBoss 107. For even more capacity, add an expansion rack to house up to three additional I/O modules.



*FloBoss 107 Base Unit*

**Local or Host Operation.** The FloBoss 107 is configured and operated on-site using our Windows® based ROCLINK™ 800 Configuration Software. The FloBoss 107 can also be configured and operated from a computer running popular host software packages. Modbus ASCII and RTU slave or host protocols, as well as native ROC protocol, are supported.

**More Communication Choices.** The FloBoss 107 comes standard with 3 ports: local operator interface, RS-232, and RS-485. One additional port is supported using an expansion communication module.

**Built-in Control Capability.** The FloBoss 107 can perform PID control on 8 loops using analog or discrete outputs. A wide range of control problems can be solved easily and quickly with outstanding results. It can also perform logic and sequencing control by means of Function Sequence Tables (FSTs).

#### Remote Automation Solutions

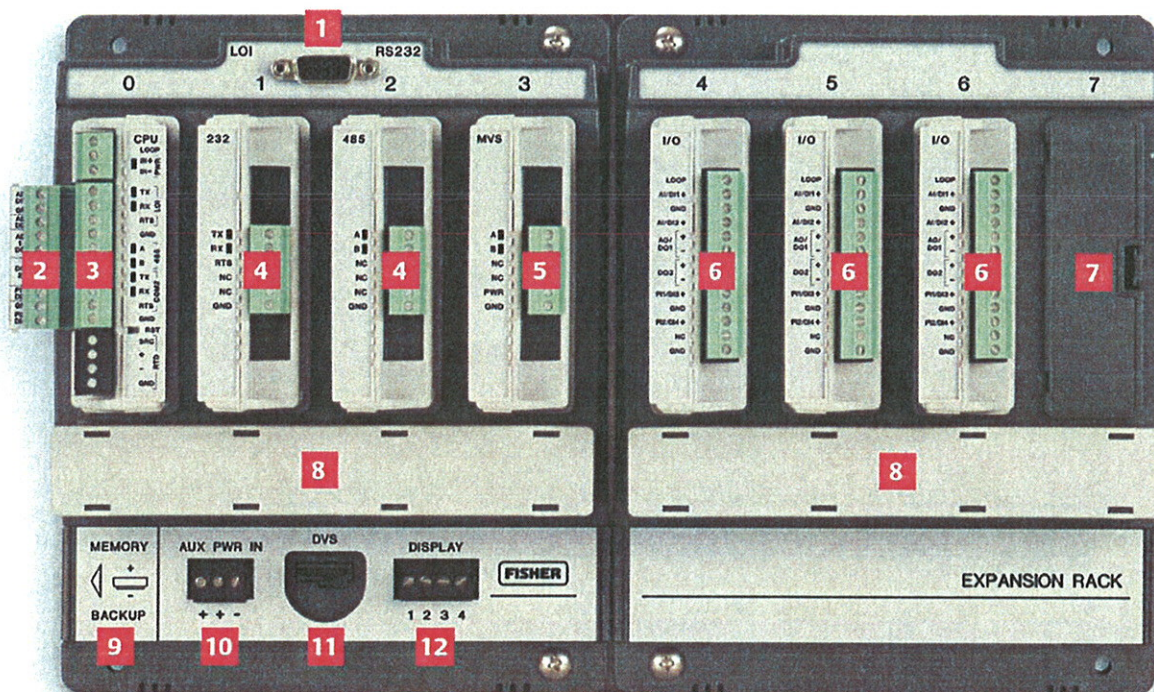
Phone (641) 754-3449 Toll Free (800) 807-0730 (US & Canada only)

FAX (641) 754-3630

Website: [www.EmersonProcess.com/flow](http://www.EmersonProcess.com/flow)







*Base unit (left) provides the backplane, module slots, ports, and electrical interconnections for the FloBoss 107. Dimensions are 204 mm H by 153 mm W by 140 mm D (8 in. H by 6 in. W by 5.5 in. D). Expansion rack (right) plugs into base unit and provides backplane and slots for additional modules. (Same dimensions as base unit).*

**1** Local operator interface port (RS-232) communicates to a laptop or similar PC device for local configuration and data retrieval.

**2** I/O card is available for the CPU module. Five of the six I/O points are configurable by type (AI/DI, AI/DI, AO/DO, DI/PI, DI/PI) and the sixth is a DO.

**3** CPU module contains the main processing unit, memory, operational firmware, RS-232 port, RS-485 port, and RTD input.

**4** Communication modules are available for a second RS-232 port or RS-485 port.

**5** MVS module supports up to six multi-variable sensor units for differential pressure flow measurement. One MVS module can be used in either slot 4 of the base unit or expansion rack.

**6** I/O modules provide six I/O points (same as I/O card). Up to six I/O modules can be plugged into the FloBoss 107. 24 Vdc loop power is provided.

**7** Module slots accommodate I/O and communication modules and are protected by removable covers when not used.

**8** Covered wiring tray neatly routes field wiring to and from modules.

**9** Battery compartment uses lithium battery to backup RAM in the CPU.

**10** Input power range for the FloBoss 107 and I/O is 8 to 30 Vdc.

**11** DVS port provides a serial data link to a dual-variable sensor (DVS) unit.

**12** Display port connects a keypad / display unit to the FloBoss 107. Supports ROC and Modbus slave protocols.

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ISO 9001:2000



Certificate No. 004372  
Certificate No. 005912

D351406X012 / Printed in USA / 5M / 12-06

**RECEIVED** November 02, 2009



## MVS205 Multi-Variable Sensor

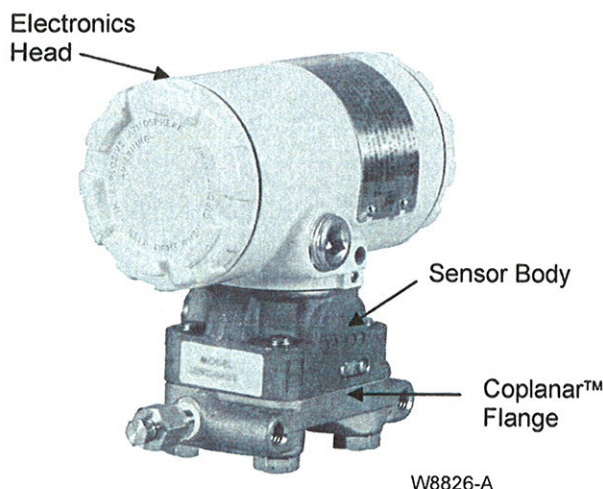
The MVS205 Multi-Variable Sensor (version 1.12 or greater) provides static pressure, differential pressure, and process temperature inputs directly to a ROC 300/800 Series Remote Operations Controller or FloBoss™ 407/500 Series Flow Manager. The inputs from an MVS sensor are used in performing differential pressure type calculations. The MVS205 typically operates as a remote unit that communicates via a serial format.

FloBoss 407 units may use a remote or integral MVS205 sensor. ROC300-Series controllers must be equipped with a Remote MVS Interface (CMA8H). FloBoss 500-Series units must be equipped with a Remote MVS Interface (CR1).

### Variables

Functionally, the MVS is a sensor device that measures three flow-related variables simultaneously: differential pressure, static pressure, and temperature. These variables are continuously available to the FloBoss or ROC unit that polls the MVS.

An external three or four-wire RTD is used to sense the process temperature. **The RTD sensor is connected directly to the interface circuit board in the MVS sensor housing.** User-supplied RTD field wiring is required for the connection.



MVS205 Multi-Variable Sensor

### Transducer and Interface Circuit

The MVS consists of a transducer and an interface circuit. The transducer, contained in the sensor body, uses capacitance-cell technology to sense differential pressure and piezoresistive technology to sense the static (absolute or gauge) pressure.

The transducer electronics convert the pressure variables directly into a digital format, allowing accurate correction and compensation. The raw temperature is converted by the interface board into digital format. A microprocessor linearizes and corrects the raw pressure signals (from the sensor) using characterization data stored in non-volatile memory.

The interface circuit allows the MVS to connect to and communicate with a ROC or FloBoss using a serial EIA-485 (RS-485) connection. In a Remote MVS, this interface circuit board is enclosed in an explosion-proof electronics head.

### Accuracy

Two versions of the MVS sensor are available: MVS205P with reference accuracy of 0.075% and MVS205E with reference accuracy of 0.10%.

### Mounting

Attached to the bottom of the sensor body is a Coplanar™ flange. This flange, which provides drain/vent valves, allows the MVS to be mounted on a pipestand, on a wall or panel, or on an integral orifice assembly or manifold valve.

### Approvals

A list of North American approvals can be found in the Specifications table on page 2. For information on the European ATEX approved version, please refer to Specification Sheet 2.5:MVSCE.

Flow Computer Division

Website: [www.EmersonProcess.com/flow](http://www.EmersonProcess.com/flow)

  
**EMERSON**  
Process Management

D301079X012



## Specifications

### DIFFERENTIAL PRESSURE INPUT

**Range:** 0 to 6.22 kPa (0 to 25" H<sub>2</sub>O),  
0 to 62.2 kPa (0 to 250" H<sub>2</sub>O), or  
0 to 248.8 kPa (0 to 1000" H<sub>2</sub>O).

**Reference Accuracy:**

±0.075% of URL (upper range limit) (for MVS205P)  
±0.10% of URL (for MVS205E).  
Includes linearity, hysteresis, and repeatability effects  
for spans up to 10:1 turndown.

**Stability:** ±0.1% of URL for 12 months.

**Over Pressure Limit:** 250 bar (3626 psi) Applied on  
either or both sides without damage to the sensor.

### STATIC PRESSURE INPUT

**Range:** Either Absolute or Gauge:  
0 to 5516 kPa (0 to 800 psia/psig)  
0 to 25,000 kPa (0 to 3626 psia/psig)

**Reference Accuracy:**

±0.075% of URL (for MVS205P)  
±0.10% of URL (for MVS205E).  
Includes linearity, hysteresis, and repeatability  
effects for spans up to 6:1 turndown.

**Stability:** ±0.1% of URL for 12 months.

**Over Pressure Limit:** Same as URL.

### PROCESS TEMPERATURE INPUT (MVS205 REMOTE ONLY)

**Type:** For 3 or 4-wire platinum 100-ohm RTD  
(conforming to IEC 751 Class B), with  $\alpha = 0.00385$ .

**Range:** -40 to 400°C (-40 to 752°F).

**Reference Accuracy:** ±0.28°C (±0.5°F), exclusive  
of RTD sensor error. Specification includes linearity,  
hysteresis, and repeatability effects.

**Excitation Current:** 1.24 mA.

### OUTPUT (MVS205 REMOTE ONLY)

EIA-485 (RS-485) asynchronous serial communica-  
tion using Modbus protocol for up to 605 m (2000 ft)  
distance.

### POWER

**Input at 0 to 75°C:** 8 to 30 V dc, 245 mW average.

**Input at -40 to 0°C:** 8.5 to 30 V dc, 245 mW average.

Supplied by ROC, FloBoss, or Remote MVS  
Interface.

### WEIGHT

Including head, 3.0 kg (6.7 lb).

### ENVIRONMENTAL

**Operating Temperature:** -40 to 75°C (-40 to 167°F).

**Storage Temperature:** -50 to 100°C (-58 to  
230°F).

**Operating Humidity:** 0 to 99%, non-condensing.

### DIMENSIONS

147 mm H by 163 mm W by 84 mm D (5.8 in. H by  
6.4 in. W by 3.3 in. D).

### VIBRATION EFFECT

Sensor outputs shall not shift more than +0.1% of  
upper range limit per g from 5 to 2000 Hz in any  
axis when tested per IEC 770, Section 6.2.14.

### CONSTRUCTION

**Sensor Body and Coplanar Flange:** 316 SST.

**Wetted Parts:** 316 SST is standard; Hastelloy C  
(NACE compliant) is available. Wetted O-rings are  
glass-filled TFE.

**Electronics Head (MVS205 Remote):** Urethane-  
painted die-cast aluminum alloy, rated Type 4X.

### MOUNTING (MVS205 REMOTE ONLY)

**Pipestand:** Mounts on 50 mm (2 in.) pipe with U-  
bolt and optional flange bracket.

**Wall/panel:** Mounts with optional flange bracket,  
bolted on 71 mm (2.8 in.) centers.

### CONNECTIONS

**Conduit:** Head has two 1/2-inch NPT connections.

**Process:** 1/4-18 NPT on 2-1/8 inch centers.

### APPROVALS (MVS205 REMOTE ONLY)

**Evaluated per the Following Standards:**

CSA C22.2 No. 30.

CSA C22.2 No. 213.

UL 1203, UL 1604.

**Certified by CSA as:** MVS205R Models RSE or  
RSP Series.

**Product Markings for Hazardous Locations:**

Class I, Division 1, Groups C and D.

Class I, Division 2, Groups A, B, C, and D, T5

(T<sub>amb</sub>=70°C), T4 (T<sub>amb</sub>=75°C).

**Approved by Industry Canada** for use with  
approved flow computers. Approved as MVS205R  
Series Remote Sensors (Measurement Canada  
approval # AG-0412).

**Approved by the Alberta Boilers Safety**

**Association:** Approval # 0F0792.2

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**Emerson Process Management**

**Flow Computer Division**

Marshalltown, IA 50158 U.S.A.

Houston, TX 77041 U.S.A.

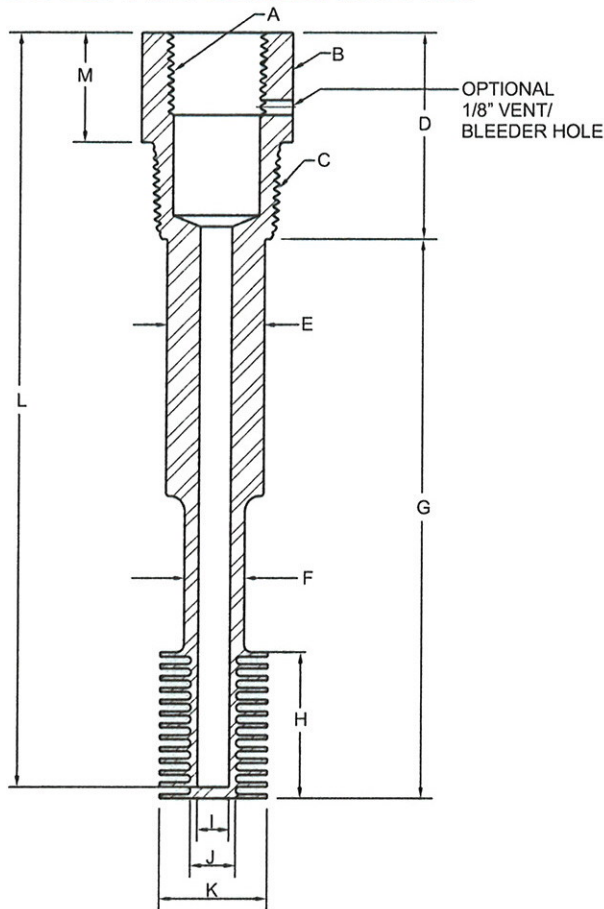
Pickering, North Yorkshire UK Y018 7JA

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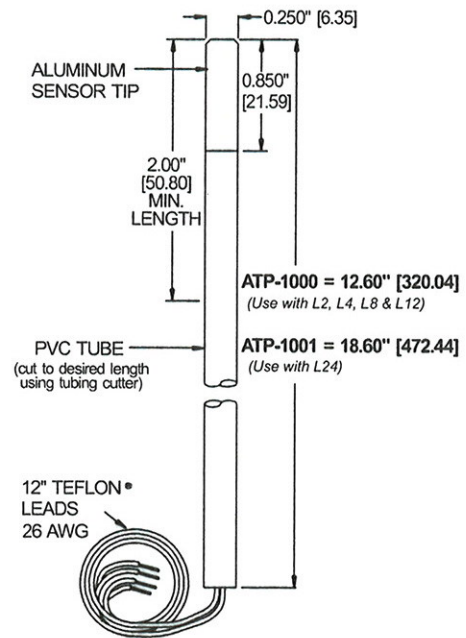




## THERMOSYNC MODEL NO. DIMENSIONS



## PROBE



### ATP-1000 & ATP-1001 Probe Specifications:

**Type:** 4-Wire Platinum Wire-Wound  
RTD Element  
**Resistance:** 100 Ohms at 0°C (IEC 751)  
**Alpha Coefficient:** .00385  
**Accuracy:** ±0.05°C  
**Temp. Range:** -40°C to +60°C  
-40°F to +140°F

Calibration/Accuracy Certification Service Available.

	PROCESS CONN.												
Part Number	A	B	C	D	E	F	G	H	I	J	K	L	M
TAN-12C0-L2	1/2" NPT	1.25"	1/2" NPT	1.69"	0.633	.495"	2.22"	1.20"	.260"	.37"	.645"	3.88"	.90"
TAN-12C0-L4	1/2" NPT	1.25"	1/2" NPT	1.69"	0.633	.495"	2.96"	1.20"	.260"	.37"	.645"	4.75"	.90"
TAN-12C0-L8	1/2" NPT	1.25"	1/2" NPT	1.69"	0.633	.495"	4.59"	1.20"	.260"	.37"	.645"	6.37"	.90"
TAN-12C0-L12	1/2" NPT	1.25"	1/2" NPT	1.69"	0.633	N/A	6.66"	1.20"	.260"	.37"	.645"	8.45"	.90"
TAN-12C0-L24	1/2" NPT	1.25"	1/2" NPT	1.69"	0.633	N/A	9.89"	1.20"	.260"	.37"	.645"	11.67"	.90"
TAN-34C0-L2	1/2" NPT	1.25"	3/4" NPT	1.69"	0.808	.495"	2.22"	1.20"	.260"	.37"	.85"	3.82"	.90"
TAN-34C0-L4	1/2" NPT	1.25"	3/4" NPT	1.69"	0.808	.495"	2.96"	1.20"	.260"	.37"	.85"	4.56"	.90"
TAN-34C0-L8	1/2" NPT	1.25"	3/4" NPT	1.69"	0.808	.495"	4.59"	1.20"	.260"	.37"	.85"	6.20"	.90"
TAN-34C0-L12	1/2" NPT	1.25"	3/4" NPT	1.69"	0.808	N/A	6.66"	1.20"	.260"	.37"	.85"	8.26"	.90"
TAN-34C0-L24	1/2" NPT	1.25"	3/4" NPT	1.69"	0.808	N/A	9.89"	1.20"	.260"	.37"	.85"	11.48"	.90"
TAN-10C0-L4	1/2" NPT	1.375"	1" NPT	1.69"	0.808	.495"	2.96"	1.20"	.260"	.37"	.85"	4.75"	.90"
TAN-10C0-L8	1/2" NPT	1.375"	1" NPT	1.69"	0.808	.495"	4.59"	1.20"	.260"	.37"	.85"	6.37"	.90"
TAN-10C0-L12	1/2" NPT	1.375"	1" NPT	1.69"	0.808	N/A	6.66"	1.20"	.260"	.37"	.85"	8.45"	.90"
TAN-10C0-L24	1/2" NPT	1.375"	1" NPT	1.69"	0.808	N/A	9.89"	1.20"	.260"	.37"	.85"	11.67"	.90"

### All Thermowells:

**Material:** 316L SS  
**Press/Temp:** 4900 PSI Max @ 330° F  
**Flow:** 100 FPS (L2, L4, L8, L12) or 50 FPS (L24) max in 1000 PSI Natural Gas  
**Optional Vent/Bleeder Hole Available**  
**Additional Plug & Chain Assembly Available**

**NOTE:** Use a thermal coupling paste or fluid to couple the probe to the well ONLY in the lower .5 inches of the well. DO NOT fill the well with thermal coupling fluid. Spring load the probe to contact the bottom of the well.

U.S. PATENTED - FOREIGN PATENTS PENDING

TDOC-4 REV.11 1-21-03

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> SL-0625089
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> WEXPRO COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b> CLAY BASIN
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 458 , Rock Springs, WY, 82902		<b>8. WELL NAME and NUMBER:</b> CLAY BASIN UNIT 8
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0990 FNL 0330 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 19 Township: 03.0N Range: 24.0E Meridian: S		<b>9. API NUMBER:</b> 43009156320000
<b>PHONE NUMBER:</b> 307 922-5612 Ext		<b>9. FIELD and POOL or WILDCAT:</b> CLAY BASIN
<b>COUNTY:</b> DAGGETT		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <b>10/17/2012</b>	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION			
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 The above well Resumed Production on October 17, 2012 at 12:00 PM,  
 after being off for more than 90 days.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 October 19, 2012

<b>NAME (PLEASE PRINT)</b> Paul Jibson	<b>PHONE NUMBER</b> 307 352-7561	<b>TITLE</b> Permit Agent
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/18/2012	



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>																														
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> SL-0625089																														
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> CLAY BASIN																														
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<b>TYPE OF SUBMISSION</b>  <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 3/15/2013  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<b>TYPE OF ACTION</b>  <table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input checked="" type="checkbox"/> OTHER</td> <td>OTHER: <input type="text" value="Production Equipment"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Production Equipment"/>
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<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION																														
<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Production Equipment"/>																														
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  <div style="display: flex; justify-content: space-between;"> <div style="width: 70%;"> <p>Wexpro Company, requests approval to upgrade the existing production equipment on the above mentioned well location. The dehy will be removed and replaced with a ProPack. Also, a new meter run and meter building will be installed. All new equipment will be installed on existing disturbance and there will be no new additional surface disturbance. The new equipment will be painted the approved BLM color to match the existing production equipment on location. Upon completion of the new production equipment installation an updated Site Facility Diagram will be submitted to the Vernal BLM Field Office.</p> </div> <div style="width: 25%; text-align: right;"> <p><b>Accepted by the</b>  <b>Utah Division of</b>  <b>Oil, Gas and Mining</b></p> <p><b>Date:</b> February 25, 2013</p> <p><b>By:</b> <u><i>Derek Quist</i></u></p> </div> </div>																																
<b>NAME (PLEASE PRINT)</b> Paul Jibson		<b>PHONE NUMBER</b> 307 352-7561																														
<b>SIGNATURE</b> N/A		<b>TITLE</b> Permit Agent																														
<b>DATE</b> 2/20/2013																																

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: SL-0625089
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: CLAY BASIN
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: CLAY BASIN UNIT 8
2. NAME OF OPERATOR: WEXPRO COMPANY		9. API NUMBER: 43009156320000
3. ADDRESS OF OPERATOR: P.O. Box 458, Rock Springs, WY, 82902		9. FIELD and POOL or WILDCAT: CLAY BASIN
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0990 FNL 0330 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 19 Township: 03.0N Range: 24.0E Meridian: S		COUNTY: DAGGETT
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input checked="" type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/23/2013			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well Resumed Production on December 23, 2013, after being off for more than 90 days.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 January 09, 2014

NAME (PLEASE PRINT) Paul Jibson	PHONE NUMBER 307 352-7561	TITLE Permit Agent
SIGNATURE N/A		DATE 12/26/2013

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> SL-0625089
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> WEXPRO COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b> CLAY BASIN
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 458 , Rock Springs, WY, 82902		<b>8. WELL NAME and NUMBER:</b> CLAY BASIN UNIT 8
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0990 FNL 0330 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 19 Township: 03.0N Range: 24.0E Meridian: S		<b>9. API NUMBER:</b> 43009156320000
<b>PHONE NUMBER:</b> 307 922-5612 Ext		<b>9. FIELD and POOL or WILDCAT:</b> CLAY BASIN
<b>COUNTY:</b> DAGGETT		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/25/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above well resumed production on October 25, 2014; after being off more than 90 days.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> October 31, 2014		
<b>NAME (PLEASE PRINT)</b> Paul Jibson	<b>PHONE NUMBER</b> 307 352-7561	<b>TITLE</b> Permit Agent
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/28/2014	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> SL-0625089
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> WEXPRO COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b> CLAY BASIN
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 458 , Rock Springs, WY, 82902		<b>8. WELL NAME and NUMBER:</b> CLAY BASIN UNIT 8
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0990 FNL 0330 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 19 Township: 03.0N Range: 24.0E Meridian: S		<b>9. API NUMBER:</b> 43009156320000
<b>PHONE NUMBER:</b> 307 922-5612 Ext		<b>9. FIELD and POOL or WILDCAT:</b> CLAY BASIN
<b>COUNTY:</b> DAGGETT		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/30/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well resumed production on October 30, 2015 after being off more than 90 days.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> November 06, 2015		
<b>NAME (PLEASE PRINT)</b> Tammy Fredrickson	<b>PHONE NUMBER</b> 307 352-7514	<b>TITLE</b> Senior Permit Agent
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/5/2015	